NZSEDI

Process for Net Zero Site Energy Design and Incentives

Select a state

MARIONYT TYRONE MARSHALL

Code	NZSEDI/index.html	• Design I S	imulation +
			NZSEDI Net Zero Site Energy Design and Incentives
		1625.3621PV Roof Area in sq.ft.FT CO2 Emissions Saved	
10 11// GLOBAL GENERAL VARIABLES		16 PV Module Efficiency (%) 3,254 Miles Driven Annually	
		322.94 Miles Driven Annually Solar Thermal Roof Area in sq.ft. 107	
		Solar Thermal Module Efficiency (%) Trees Planted Annually	
		L 24	Incentives Available
		Calculated PV DC kW Size	70,000 USD Total Federal PV Rebate Dollars Available
		Calculated Solar Thermal PV DC kW Size	0 USD Total Commercial PV Pre-Tax Credit Dollars Available
		40,396	0 USD Total Residential PV Pre-Tax Credit Dollars Available 0 USD Max Commercial PV Tax Credit Dollars Available
			Max Commercial PV Tax Credit Dollars Available 5,000 USD Max Residential PV Rebate Dollars Available
30 //dsire input data; 31		Installed PV Cost Based on Roof Area	40,747 USD Federal 30% Solar Investment Tax Credit Available
		😫 22,513 USD	
34 35 //dsire output data; 36		Installed Solar Thermal PV Cost Based on Roof Area Photovoltaic System Simple Payback Calculation	
 39 var lon=0; 40 var refeity; 41 var refeite; 			
41 var refzip; 42	83 //custom slider length Minimum Commercial PV Size undéfined kW slider size (75) Maximum Commercial Tax Credit in undefined Dollars		

Code

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Design I Simulation

Project Description

Goals

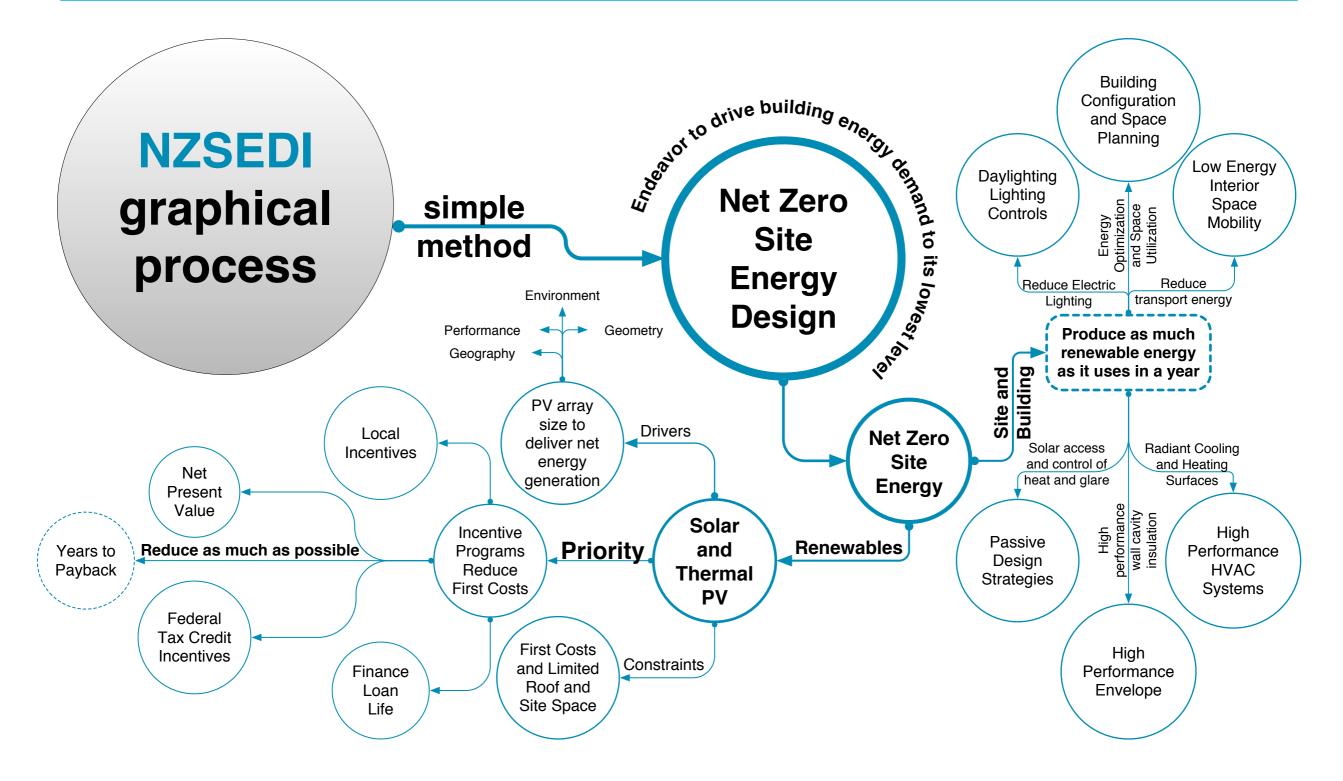
Net Zero Site Energy Design and Incentives (NZSEDI) is a design performance modeling process for achieving net zero site energy projects using photovoltaic and solar thermal water heating systems with financial incentives. The system serves to inspire interest in early net-zero building design for architects. NZSEDI will collect data for renewables in the United States for federal and state incentive programs. The computational algorithms will calculate the solar array size, payback period, and cost based on simple building design parameters.

Methods

NZSEDI will collect data for renewables in the United States for federal and state incentive programs. The computational algorithms will calculate the solar array size, payback period, and cost based on simple building design parameters. A research phase will graphically discuss process for simple net zero site energy design.

Deliverables

NZSEDI will provide a process for achieving net zero site energy design and web-based calculation engine for solar array sizing, incentive aggregation engine, and simple design input parameters for solar thermal design. The results can be useful in conjunction with design performance modeling.



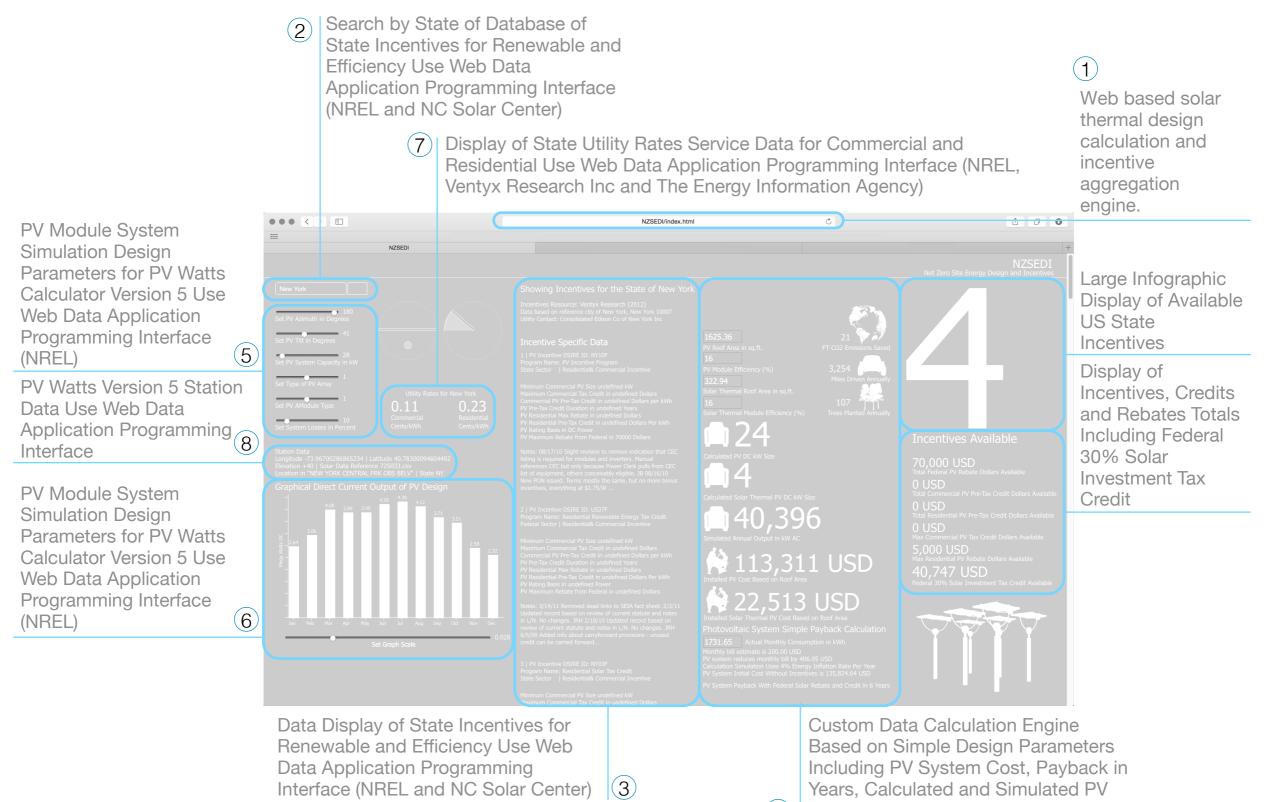
$\bullet \bullet \bullet < > \square$	NZSEDI/index.htm	ů Č	
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			NZSEDI Net Zero Site Energy Design and Incentives
	Showing Incentives for the State of New York		
180 Set PV Azimuth in Degrees			
Set PV Tilt in Degrees	Incentive Specific Data	1625.3621PV Roof Area in sq.ft.FT CO2 Emissions Saved	
28 Set PV System Capacity in kW		16 PV Module Efficiency (%) 3,254	
10 Commercial Res	York A Minimum Commercial PV Size undefined kW Maximum Commercial Tax Credit in undefined Dollars Commercial PV Pre-Tax Credit in undefined Dollars per kWh PV Pre-Tax Credit Duration in undefined Years PV Residential Max Rebate in undefined Dollars PV Residential Pre-Tax Credit in Undefined Dollars	322.94 Miles Driven Annually Solar Thermal Roof Area in sq.ft. 16 107 Solar Thermal Module Efficiency (%) Trees Planted Annually Trees Planted Annually	Incentives Available
Station Data Longitude -73.96700286865234 Latitude 40.78300094604492 Elevation +40 Solar Data Reference 725033.csv Location in "NEW YORK CENTRAL PRK OBS BELV" State NY Graphical Direct Current Output of PV Design		Calculated PV DC kW Size	70,000 USD Total Federal PV Rebate Dollars Available 0 USD Total Commercial PV Pre-Tax Credit Dollars Available
- 4.20 4.30 - 4.00 3.89 3.90 - 3.06 3.60 3.60 3.71 - 3.06 3.60 4.12		Calculated Solar Thermal PV DC kW Size	$egin{array}{c} 0 & USD \\ & & & \\ Total Residential PV Pre-Tax Credit Dollars Available \\ & & & 0 & USD \end{array}$
264 Bee Bee Bee Bee Bee Bee Bee Bee Bee Bee	2.58 Minimum Commercial PV Size undefined kW Maximum Commercial Tax Credit in undefined Dollars Commercial PV Pre-Tax Credit in undefined Dollars per kWh PV Pre-Tax Credit Duration in undefined Years PV Residential Max Rebate in undefined Dollars PV Residential Pre-Tax Credit in undefined Dollars Per kWh PV Rating Basis in undefined Power PV Maximum Rebate from Federal in undefined Dollars	Simulated Annual Output in kW AC	Max Commercial PV Tax Credit Dollars Available 5,000 USD Max Residential PV Rebate Dollars Available 40,747 USD Federal 30% Solar Investment Tax Credit Available
Jan Feb Mar Apr May Jun Jul Aug Sep Oct	Notes: 3/14/11 Removed dead links to SEIA fact sheet. 2/3/11 Updated record based on review of current statute and notes in L/N. No changes. JRH 2/18/10 Updated record based on review of current statute and notes in L/N. No changes IBH	Installed Solar Thermal PV Cost Based on Roof Area	

Set Graph Scale

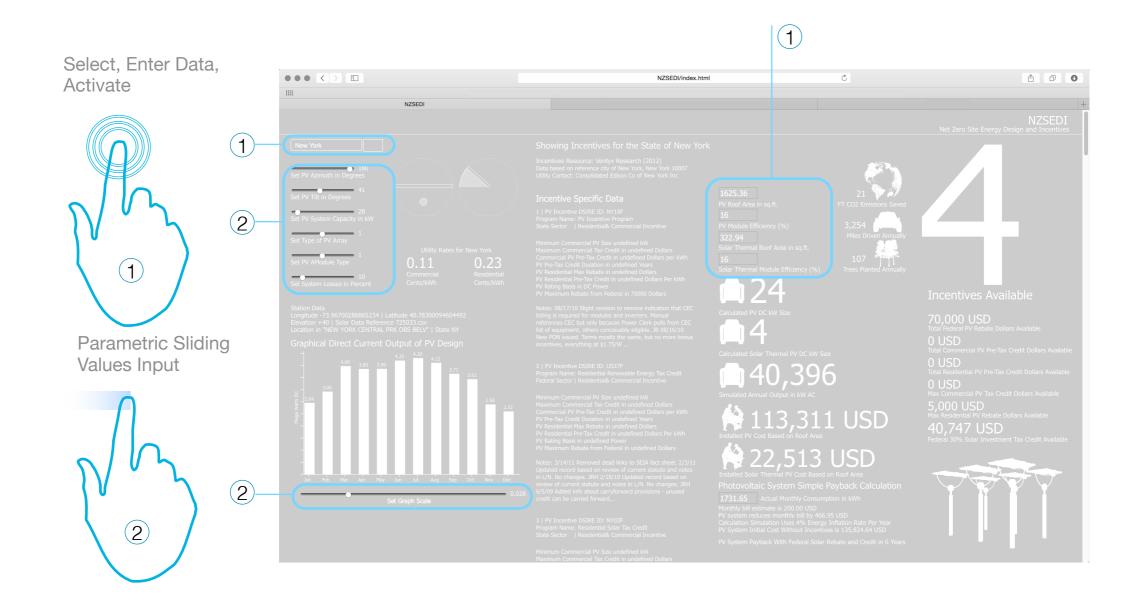
Notes: 3/14/11 Removed dead links to SEIA fact sheet. 2/3/1 Jpdated record based on review of current statute and notes n L/N. No changes. JRH 2/18/10 Updated record based on review of current statute and notes in L/N. No changes. JRH 5/5/09 Added info about carryforward provisions - unused credit can be carried forward...

8 | PV Incentive DSIRE ID: NY03F Program Name: Residential Solar Tax Credit State Sector | Residential& Commercial Inc

Minimum Commercial PV Size undefined kW Maximum Commercial Tax Credit in undefined Doll



(4) and Solar Thermal Output



Photovoltaic and Solar Thermal System Design Parameters

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 System Size Based on Calculated kW(DC) and Available Roof Area Module Type Standard Default Glass Poly or Mono-crystalline silicon Modules with Efficiencies in range of 14-17% Typical option for preliminary analysis Temperature coefficient of -0.47%/° C Premium High Efficiency Mono-crystalline Silicon Modules with Efficiencies in the Range of 18-20% Anti-reflective coatings and lower temperature coefficients Temperature coefficient of -0.35%/° C Thin Film Low Efficiency with significantly lower temperature coefficient Uses representative model found in most installed thin film modules as of 2013 Glass Temperature coefficient of -0.20%/° C 	A 23 Diamondation Anray Array Anray Array Array Bray Array Bray	ked Open Rack Default ked Roof Mount ngle Axis acktracked Single Axis buble Axis gle egrees Site Latitude th Angle egrees North Hemisphere is 180	

Photovoltaic and Solar Thermal System Design Parameters

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 Advanced Inputs DC/AC Ratio 1.1 Array is typically sized so higher than the inverter A figher than the inverter A Captures more energy do end of the day May clip output at peak so for 4 kW DC system this inverter rating Inverter Efficiency % 96 PVWatts requires Hourly data for one year for two irradiance (beam and diffuse), temperature and wind speed at ground. Solar Resource Data NZSEDI has preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the preselected TMY3 resource data for the PVWatts of the pVWatts	AC rating uring the beginning and sun hours will result in a 3.63 kWAC Components of solar ambient dry bulb 10 m above the for more recent solar alculation.	 Ground Coverage Ratio (GC Fraction 0.4 Measures total module area reground occupied by the array. 0.5 means that for horizontal reof this area is covered by modor totated such that they are hori Lower GCR values suggest warows. Higher GCR value suggest that spacing GCR of 1 means that there is a rows. GCR of 0 means that there is a rows. Typical one axis tracker system and 0.6. 22,513 USD Acted Monthy Consention in Monthematication and 0.6.	elative to the roof or oof or ground surface, half dules when the tracker is zontal. vider spacing between the accentives Available at the rows have a closer 0,000 USD a receive PV Rebate Dolars Available to space between the accontent PV Rebate Dolars Available DSD of protocol PV Rebate Dolars Available a content PV Rebate Dolars Available of SDD of protocol PV Rebate Dolars Available

Photovoltaic and Solar Thermal System Calculation Methods

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 PV Calculation Methods PV area required from energy demand calculations Calculated PV DC Power System Based on Available Roof Area Assumptions Calculate PV and Solar Thermal Hot Water Heating Systems Separately Results in more accurate system size with minimal adverse impacts for cost. Incentives State and Federal incentives to reduce installation costs associated with PV or Solar Electric Systems up to 25 kW for residential customers and 200 kW for commercial customers. Separate incentive programs specifically for PV and Solar Thermal Installed PV Cost 	e of New York) York 10007 York 10007 York Inc 1625.3 PV Roof 16 PV Roof 16 PV Roof 16 Solar Th 322.94 Solar Th 322.94 Solar Th 322.94 Solar Th 322.94 Solar Th 322.94 Solar Th 322.94 Solar Th 16 Solar	 NZSEDI Calculation Engine System Cost Before Incentives Subtract Incentives (State)(Not Active Subtract Incentives (Federal) Add Taxes (Federal and State) (Not A Arrive at Net System Cost After All Inc Active) Electric bill cost per month for building Escalation (4% per year) Carbon dioxide emission reduction (T Electricity production supplied by sys PV System Electricity Production (kWr PV System 25 Year Loan Life and Loa Calculations NZSEDI Future Work The following will be required for more 	NZSEDI Energy Design and Incentives (Not Fully centives (Not Fully centives (Not Fully centives (Not Fully centives) centives
🚡 Commercial PV Pre-Tax Credit in undefined Dolla	bollars ars per kWh Installed Dollars t sheet. 2/3/11 ute and notes d based on hanges. JRH s - unused Dollars 1 Installed PhotoN 1731 6		ost (\$50 per year)
		bill estimate is 200.00 USD	

- Taxable income of owner
- Loan rate
- Payment (Loan)

